



Securing Tomorrow's
Unique OIL & GAS Acquisition
Opportunities. TODAY!

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G2.ENERGY



CSE: GTOO
FWB: UD9

August 2022

Management Team:

CEO: Slawek Smulewicz
President, COO: David Whitby
CFO: Gabriel Queiroz
VP Corp. Development: John Costigan
Engineering: Scott Marshall

Industry: Oil and Gas

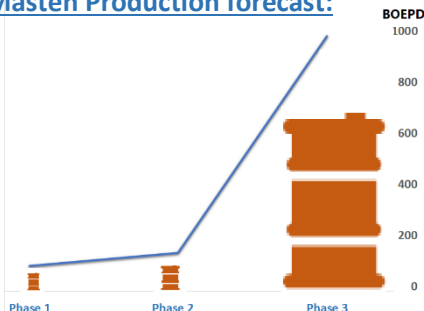
Capitalization:

Market Cap: CAD ~\$1.8 million
Issued & Outstanding: 31.86M
Warrants/Options: 28.34 M

Asset Location Map



Masten Production forecast:



G2 Energy Corp. (CSE:GTOO, FWB:UD9) ("G2") is a junior oil and gas producer listed on the CSE exchange. Its primary focus is to acquire and develop additional overlooked, **low-risk, high-return** opportunities in the oil and gas sector. G2's strategy is to obtain a portfolio of risk-managed production and development opportunities onshore, in the U.S.A.

In May 2022, G2 acquired the **Masten Unit in the Permian Basin, Texas**. The Masten Unit is the Company's first producing asset. G2 is targeting top-tier projects with operating netbacks and infrastructure facilities which will fast-track overall oil and gas production growth.

Strategy & Targets

Solid, Long-life (10+ y), Low-Decline (3-5% pa) Assets in a Key Production Region within the billion-barrel Levelland field



- | | | |
|---|--|--|
| <p>Phase 1</p> <p>Establish Position in Permian Basin</p> <p>Targets:</p> <ul style="list-style-type: none"> Acquire Producing Asset 2,000 BOED^[1] to acquire | <p>Phase 2</p> <p>Optimize Production</p> <p>Targets:</p> <ul style="list-style-type: none"> Optimize production by approx. 50% 3-6 months optimization process | <p>Phase 3</p> <p>Growth Upside Opportunity</p> <p>Targets:</p> <ul style="list-style-type: none"> 5,000 BOED^[1] Run Rate \$50 MM EBITDA |
|---|--|--|

POSITIVE CASH FLOW BY DAY 1
Rapid cash conversion cycle.
Low operating costs.
Profiting 24/7 above \$20 per barrel.

+60% MARGINS
Profit margins that increase with the price per barrel.
High-grade Texas reserves require minimal refining.
Stabilized profits into the future from low maintenance and other fixed costs secured today.

ROI 12 - 24 MONTHS
Excellent cash flow, based on conservative estimates.

[1] - Barrels of Oil Equivalent Per Day

Business Model

The Masten Unit – 1st acquisition in the billion-barrel Permian Basin and a representation of our business model as a whole

- 1 Acquisition**

 - Purchase price \$4,000,000, PD PV10 Reserve value of \$15.39 MM
 - Produces average 72 BOEPP from 18 active wells
 - Low operating expense below \$20/BOE all-in (includes production tax)
 - Provides an operational cash flow of \$1.2 MM/year
- 2 Immediate Near-term Upside**

 - The Masten Unit has 4 idle wells
 - The projected increase is 40 BOEPP, in 6-12 months post-acquisition
- 3 Significant Upside Opportunity**

 - The Masten Unit acreage position supports at least 4 horizontal wells, increasing production by 350 BOPD from each well
 - The projected long-term production is 1,000 BOEPP

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